



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 08, 2014

WELL WORK PERMIT

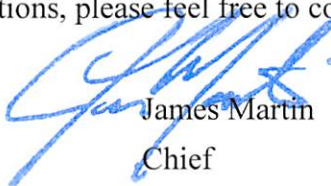
Vertical Well

This permit, API Well Number: 47-8510084, issued to HAUGHT ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: W 1645

Farm Name: ADKINS, JAMES ., ET AL

API Well Number: 47-8510084

Permit Type: Vertical Well

Date Issued: 01/08/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.

8510084
CK3977
65000

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

85 04 393

1) Well Operator: Haught Energy Corporation 494494463 Ritchie Union Harrisville
Operator ID County District Quadrangle

2) Operator's Well Number: W-1645 3) Elevation: 1064'

4) Well Type: (a) Oil X or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Benson/ Alexander Proposed Target Depth: 5800'

6) Proposed Total Depth: 5850' Feet Formation at Proposed Total Depth: Elk

7) Approximate fresh water strata depths: 160'

8) Approximate salt water depths: 1314'

9) Approximate coal seam depths: None Noted in Offset Wells

10) Approximate void depths, (coal, Karst, other): None Noted in Offset Wells

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Drill new Oil & Gas Well. Stimulate with Nitrogen and or Foam fracturing methods including approximately 700,000 SCF

Nitrogen Per Stage and or approximately 250 Barrels water to create 70-80 quality foam.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"	R-2	43.6#	30'	30'	Grout to Surface
Fresh Water	9-5/8"	R-3	26#	300'	300'	To Surface
Coal	NA	NA	NA	NA	NA	NA
Intermediate	7"	R-3	17#	2000'	2000'	To Surface
Production	4-1/2"	R-3	9.5#	5850'	5850'	250 sacks, 2000 Fillup
Tubing	NA	NA	NA	NA	NA	NA
Liners	NA	NA	NA	NA	NA	NA

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Office of Oil & Gas
DEC 18 2013

Packers: Kind: NA
Sizes: NA
Depths Set NA

WV Department of
Environmental Protection

DWC
12-11-13

WW-2A
(Rev. 6-07)

1.) Date: 12-9-2013
 2.) Operator's Well Number W-1645
 State 47 County 085 Permit -
 3.) API Well No.: 47-085

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
 (a) Name James T. & Mary Lou Adkins ✓
 Address PO Box 235
Harrisville, WV 26362
 (b) Name _____
 Address _____
 (c) Name _____
 Address _____

5) (a) Coal Operator
 Name None
 Address _____
 (b) Coal Owner(s) with Declaration
 Name NA
 Address _____
 (c) Coal Lessee with Declaration
 Name NA
 Address _____

6) Inspector David Cowan
 Address 1597 Devil Hole Road
Harrisville, WV 26362
 Telephone _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

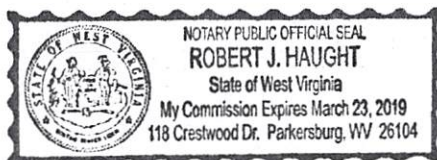
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

 Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Haught Energy Corporation
 By: Warren R. Haught
 Its: Agent
 Address 12864 Staunton TPKE
Smithville, WV 26178
 Telephone 304-477-3333

Subscribed and sworn before me this 9th day of DECEMBER, 2013

Notary Public

My Commission Expires MARCH 23, 2019

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

RECEIVED
Office of Oil & Gas
DEC 16 2013
Department of Environmental Protection

WW-2A Coal Waiver**COAL OPERATOR, OWNER, OR LESSEE WAIVER**County RitchieOperator Haught Energy CorporationOperator's Well Number W-1645**INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE**

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

_____ Signature	_____ Date	Company Name By Its	_____ _____ _____ _____ Signature	_____ _____ _____ _____ Date
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*No Coal Operators Located on property

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Office of Oil & Gas
 DEC 16 2013
WV Department of
Environmental Protection

WW-2A1
(Rev. 1/11)

Operator's Well Number W-1645

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Haught Family Trust	Whittle Corporation	1/8	245/660

Whittle Corporation is a wholly owned subsidiary of Haught Energy Corporation and as owner of Whittle Corporation, Haught Energy Corporation has full right to drill and complete an oil and gas well on the above property with leases taken and agreements put into place by Whittle Corporation. (Agreement Attached)

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that any needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Haught Energy Corporation
Walter R. W. [Signature]
Agent
DEC 16 2013
Office of Oil & Gas
Department of Environmental Protection

AGREEMENT

THIS AGREEMENT, Made this 1st day of December, 2010, by and between Whittle Corporation, HC 68 Box 14, Smithville, WV 26178 as party of the First part and Haught Energy Corporation, HC 68 Box 14, Smithville, WV 26178 as Party of the second part.

WHEREAS:

Haught Energy Corporation is the parent company of Whittle Corporation.

WITNESSETH:

Whittle Corporation gives Haught Energy Corporation the right to operate and develop any leases that are owned by Whittle Corporation within the State of West Virginia.

IN WITNESS WHEREOF, the Parties have caused this Assignment to be properly executed the day and year first above written.

Whittle Corporation

Warren R. Haught
Name: Warren R. Haught
Title: President

Haught Energy Corporation

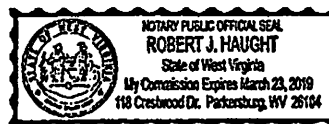
B. Douglas Haught
Name: B. Douglas Haught
Title: President

STATE OF WEST VIRGINIA

COUNTY OF MITCHELL

BE IT KNOWN, that on this 1st day of December, 2010, before me, the undersigned authority, personally came and appeared WARREN R. HAUGHT appearing herein in his capacity as the PRESIDENT of WHITTLE CORPORATION, to me personally know to be the identical person whose name is subscribed to the foregoing instrument as the said officer of said corporation, and declared and acknowledged to me, Notary, that he executed the same on behalf of said corporation, and that the said instrument is the free act and deed of the said corporation and was executed for the uses, purposes and benefits therein expressed.

[Signature]
NOTARY PUBLIC

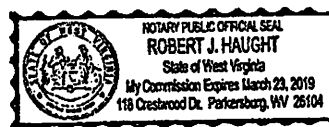


STATE OF WEST VIRGINIA

COUNTY OF MITCHELL

BE IT KNOWN, that on this 1st day of December, 2010, before me, the undersigned authority, personally came and appeared B. DOUGLAS HAUGHT appearing herein in his capacity as PRESIDENT of HAUGHT ENERGY CORPORATION, to me personally know to be the identical person whose name is subscribed to the foregoing instrument as the said officer of said corporation, and declared and acknowledged to me, Notary, that he executed the same on behalf of said corporation, and that the said instrument is the free act and deed of the said corporation and was executed for the uses, purposes and benefits therein expressed.

[Signature]
NOTARY PUBLIC



This Document Prepared by:

Whittle Corporation
HC 68 Box 14
Smithville, WV 26178

WW-2B1
(5-12)

Well No. W-1645

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name	<u>Microbac Laboratories</u>
Sampling Contractor	<u>158 Starlight Dr, Marietta, OH 45750</u>

Well Operator	<u>Haught Energy Corporation</u>
Address	<u>12864 Staunton TPKE</u>
	<u>Smithville, WV 26178</u>
Telephone	<u>304-477-3333</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

<p>No water wells within 1000 feet of proposed location, will sample water source within 2,000 feet of proposed location.</p> <p>Surfaces owners Contacted:</p> <p>James T. & Mary Lou Adkins</p> <p>PO Box 235</p> <p>Harrisville, WV 26362</p>	<p>RECEIVED Office of Oil & Gas DEC 16 2013 WV Department of Environmental Protection</p>
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WW-9
(5/13)Page _____ of _____
API Number 47 - 085 - _____
Operator's Well No. W-1645STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Haught Energy Corporation OP Code 494494463Watershed (HUC 10) Moyers Run Quadrangle HarrisvilleElevation 1064' County Ritchie District UnionDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No XWill a pit be used for drill cuttings? Yes X No _____If so, please describe anticipated pit waste: Drilling Water/ FluidWill a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 20 mil

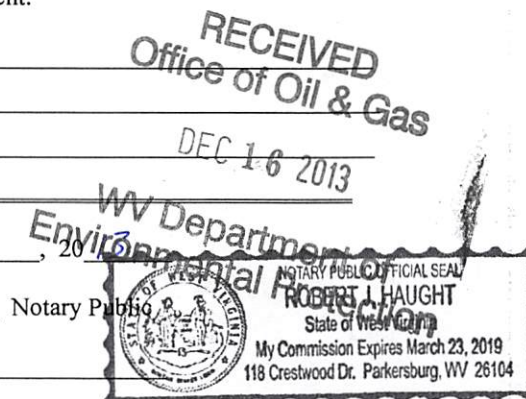
Proposed Disposal Method For Treated Pit Wastes:

- ☒ Land Application
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? NoDrilling medium anticipated for this well? Air, freshwater, oil based, etc. Air-If oil based, what type? Synthetic, petroleum, etc. NAAdditives to be used in drilling medium? TD 200 Drilling SoapDrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Lime-Landfill or offsite name/permit number? NA

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Warren R. HaughtCompany Official (Typed Name) Warren HaughtCompany Official Title AgentSubscribed and sworn before me this 9th day of DECEMBER, 2019My commission expires MARCH 23, 2019

Form WW-9

Operator's Well No. W-1644

Proposed Revegetation Treatment: Acres Disturbed 2.5 AC Prevegetation pH 5.5
 Lime 2 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)
 Mulch 90 bales Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Pasture Mix	100	Pasture Mix	100
(Orchard Grass, Rye Grass, Timothy, Clover)		(Orchard Grass, Rye Grass, Timothy, Clover)	

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: preserve & mulch all art area maintain all
CVS control all timesTitle: oil & gas inspectorDate: 12-11-13

Field Reviewed?

☒ Yes☐ No

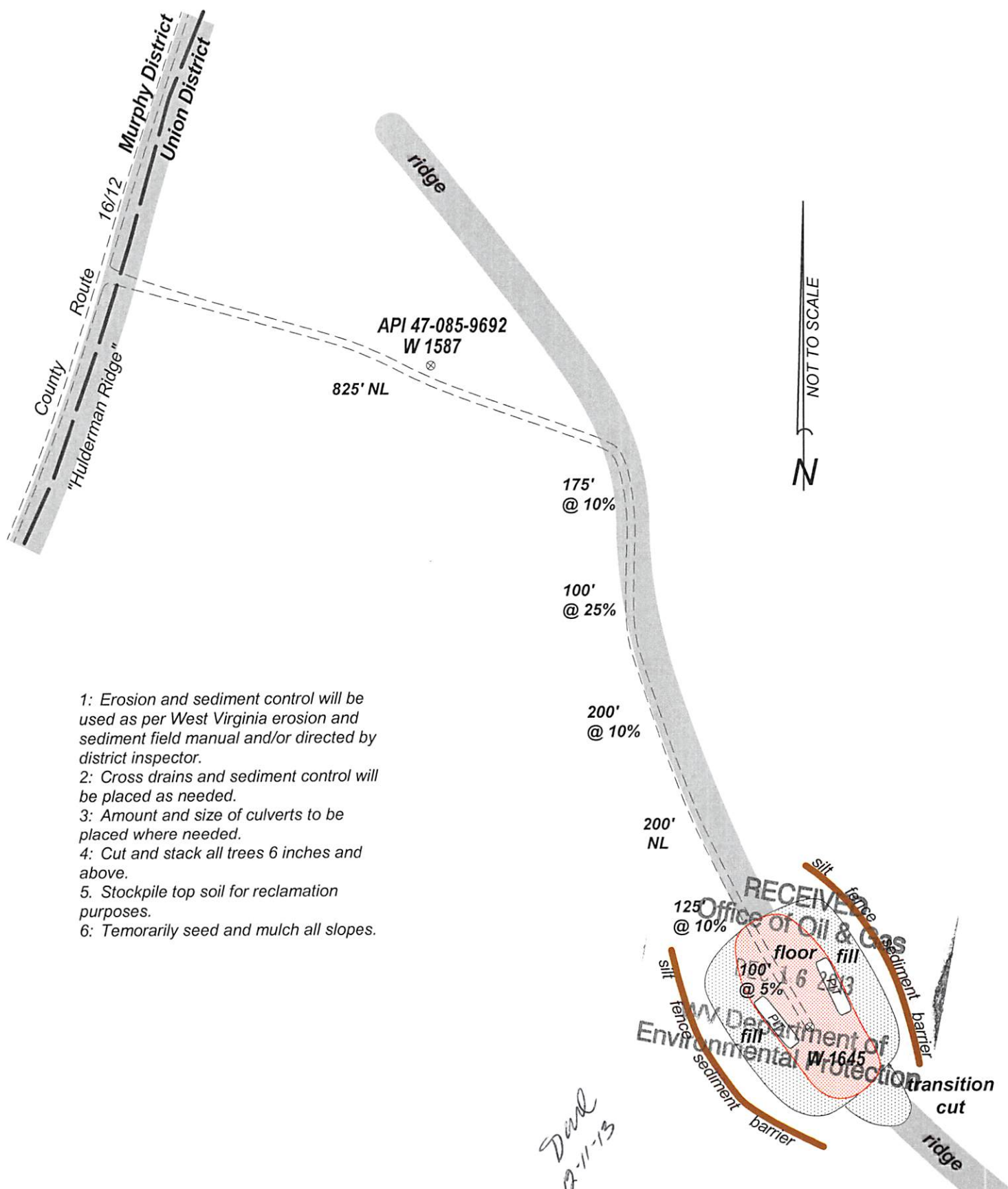
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 Office of Oil & Gas
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 WV Department of
 Environmental Protection

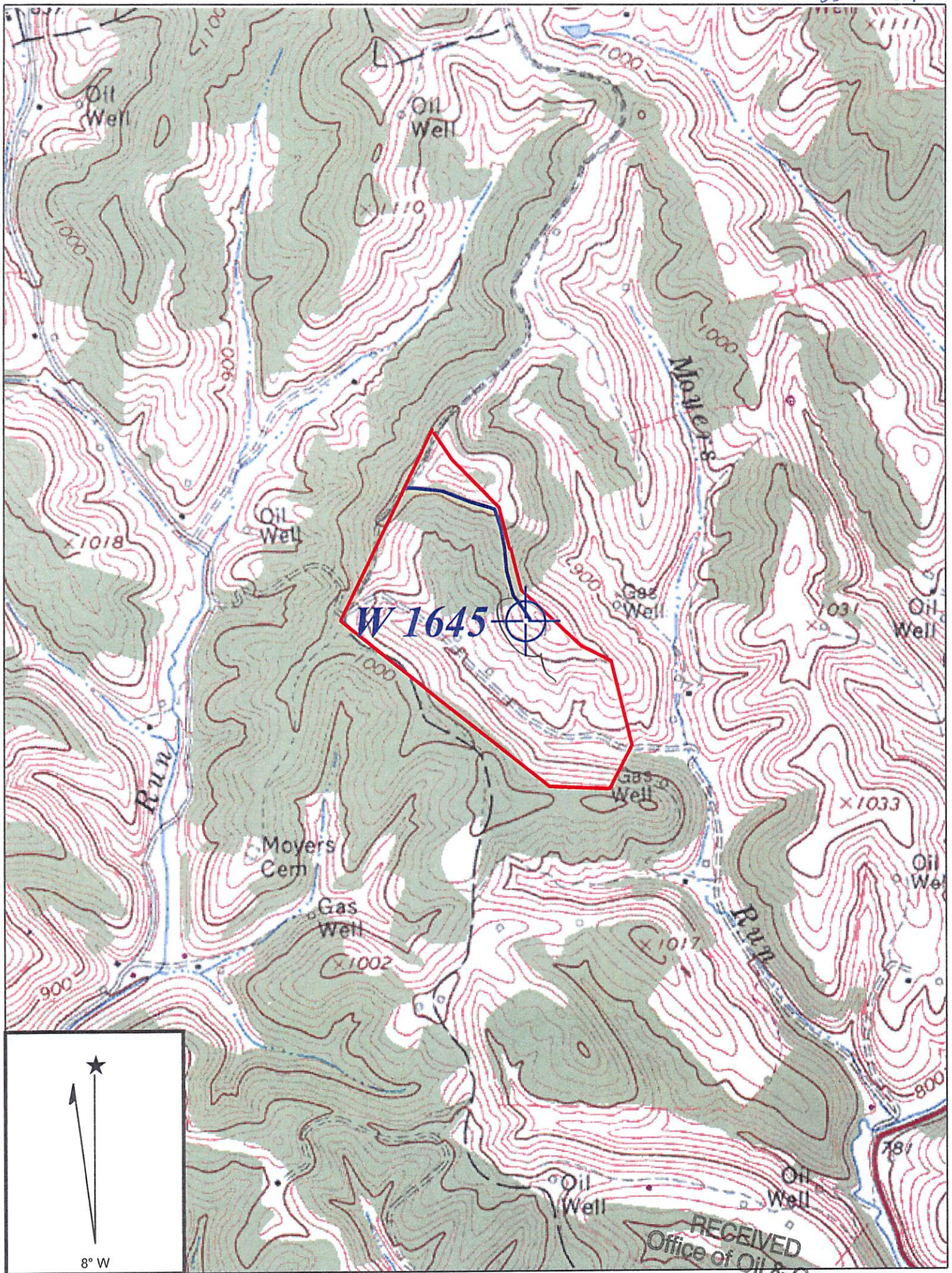
Haught Energy, Inc.

Well: W 1645

Haught Family Trust & Spruce Creek 83 Acre Lease

Union District Ritchie County West Virginia





Copyright (C) 1997, Maptech, Inc.

HARRISVILLE QUADRANGLE

SCALE 1" = 1000'

HAUGHT ENERGY

WELL: W-1645

HAUGHT FAMILY TRUST & SPRUCE GROVE CHURCH 83 ACRE UNIT

UNION DISTRICT

RITCHIE COUNTY

WEST VIRGINIA

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DEC 18 2013
WV Department of
Environmental Protection

81°03' 32.07" (81.058908)

4870'

LATITUDE

39°12' 30"

HAUGHT FAMILY TRUST & SPRUCE CREEK 83 ACRE LEASE

D-M-P = District-Map-Parcel

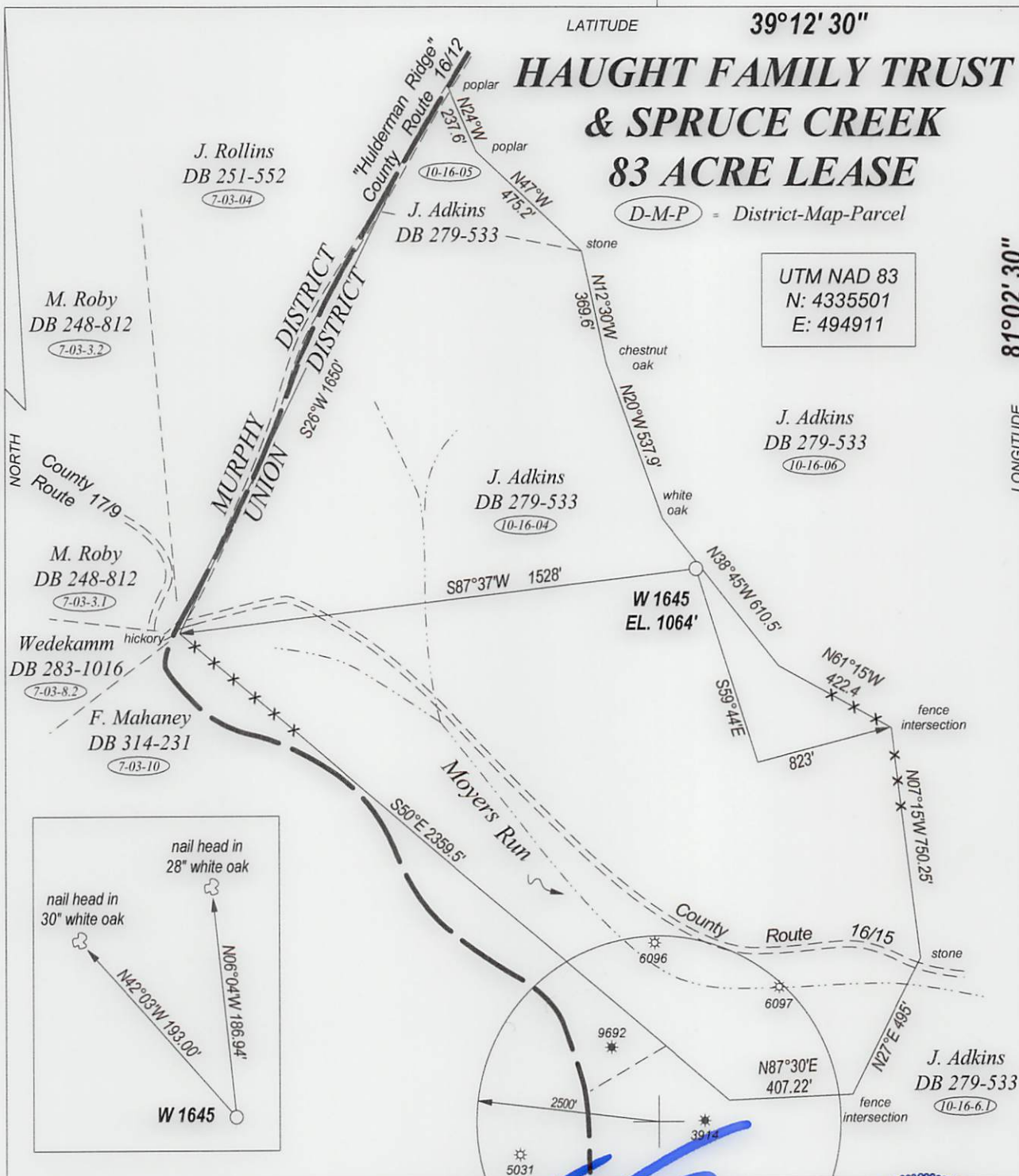
UTM NAD 83
N: 4335501
E: 494911

81°02' 30"

LONGITUDE

14430'

39°10' 07.38" (39.168717)

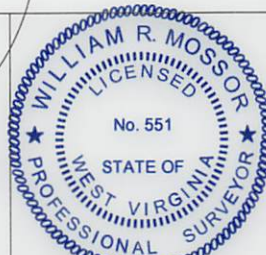


FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE
OF ACCURACY 1:200
PROVEN SOURCE
OF ELEVATION GPS
OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELIEF AND SHOWS ALL THE INFORMATION
REQUIRED BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED)

PROFESSIONAL SURVEYOR: 551



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

DATE NOVEMBER 19TH, 2013
OPERATORS WELL NO. W 1645API 47 - 085 - 10084
STATE COUNTY PERMITWELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF GAS) PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒LOCATION: ELEVATION 1064' WATER SHED MOYERS RUN
DISTRICT UNION COUNTY RITCHIE QUADRANGLE HARRISVILLESURFACE OWNER JAMES ADKINS, ET AL ACREAGE 80
OIL & GAS ROYALTY HAUGHT FAMILY TRUST & SPRUCE GROVE LEASE AC. 83PROPOSED WORK: DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐
FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐
PERFORATE NEW FORMATION ☐
OTHER PHYSICAL CHANGE IN WELL ☐
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐

TARGET FORMATION BENSON / ALEXANDER ESTIMATED DEPTH 5500' TO 5700'

WELL OPERATOR HAUGHT ENERGY CORP. DESIGNATED AGENT WARREN HAUGHT
ADDRESS HC 68, BOX 14 ADDRESS HC 68, BOX 14
SMITHVILLE, WV 26178 SMITHVILLE, WV 26178

FORM WW - 6

COUNTY NAME

PREMIT